

PowerCommand[®] Network Controls and Communications Module

(FT-10)



Description

The PowerCommand Controls and Communications Module (CCM) provides local or remote monitoring and control of power system equipment such as generator sets, transfer switches and related switchgear. The CCM includes 3-phase voltage and current inputs, 32 discrete and 10 analog inputs for comprehensive monitoring. Eight output relays allow additional control of the monitored equipment. The CCM is available for Generator Set and Transfer Switch applications as well as other applications. The CCM may be configured for automatic alarm dial-out of fault conditions.

Features

- Complete 3-phase AC monitoring including Voltage, Current, Frequency, Power Factor, Real Power, Reactive Power and Energy.
- 32 discrete dry contact inputs for monitoring equipment.
- 10 analog inputs for monitoring Engine Oil and Exhaust Temperatures, Oil Pressure and Genset Battery Voltage.
- 8 relay outputs (Form C) for controlling equipment.
- Automatic alarm dial-out of all fault conditions to a user-defined location.
- Module firmware can be upgraded in the field.
- Supports wide variety of temperature and pressure sensors.
- May be connected at any point in the Power-Command Network.
- Output relays may be used to control genset, transfer switch, or other equipment functions.
- May be remotely monitored and controlled with PowerCommand Software for Windows® V2.0.
- Potted assembly is environmentally protected.
- Pluggable connectors allow one-time wiring.
- Transfer Switch applications include rechargeable battery and charger.

| Specifications | | |
|--|-------------|--------------------------------|
| Network | Power | |
| Echelon® LonWorks®,Twisted-Pair 78KBPS, FT-10 | Voltage | 5 - 36 VDC, 120 VAC |
| | Current | 1.25 A (max) |
| Protocol | | |
| Echelon LonWorks, GOAL | Temperature | |
| | Operating | -25 to +70 °C (-13 to +158 °F) |
| Inputs | Storage | -25 to +85 °C (-13 to +185 °F) |
| 3-Phase Voltage 0 - 600 VAC (Line-to-Line) | | |
| 3-Phase Current 0 - 5 A (AC) | Humidity | |
| 32 Discrete Dry Contact (N.O. or N.C.) | Relative | 25 - 95% (non-condensing) |
| 10 Analog (4) 0-9 VDC, (4) 0-5 VDC, (2) 0-36 | | |
| VDC | | |
| Outputs (Revision B) | | |
| 8 - Form C Relays 500 mA @ 125 VAC, or 2A @ 30 VDC | | |
| | | |
| Outputs (Beginning Revision C) | | |
| 8 - Form C Relays 5 A @ 250 VAC or 3A @ 30 VDC | | |
| | | |
| | 1 | |

Generator Set Applications

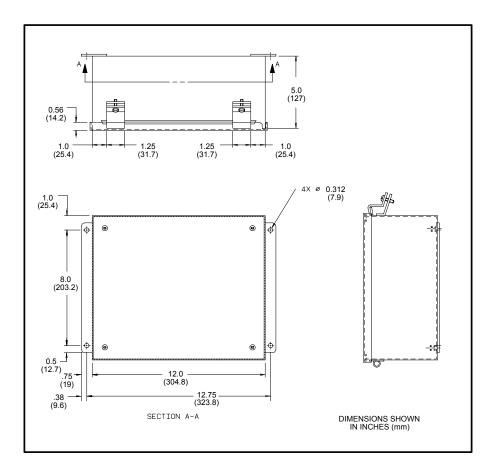
| AC Data | Engine Data | Genset Status | Genset Control |
|-------------------|------------------------|----------------------|----------------|
| Voltage (3-Phase) | Engine Temperature | Common Alarm | Start/Stop |
| Current (3-Phase) | Exhaust Temperature | Low Fuel | Emergency Stop |
| Power Factor | Oil Temperature | Low Engine Temp | Reset Fault |
| Frequency | Oil Pressure | Overspeed | Relay 4 |
| Real Power | Genset Battery Voltage | High Engine Temp | Relay 5 |
| Reactive Power | Spare Temperature | Low Oil Pressure | Relay 6 |
| | Fuel Remote | Pre-High Engine Temp | Relay 7 |
| | 3 Analog I/O Spares | Pre-Low Oil Pressure | Relay 8 |
| | | Genset Running | |
| | | Switch in Off | |
| | | 16 Customer Inputs | |

Transfer Switch Applications

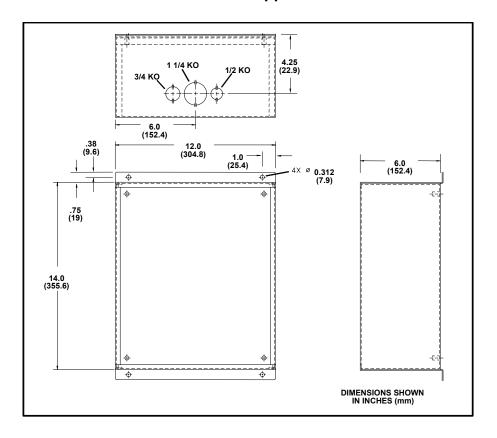
| AC Data (Load) | Analog Data | ATS Status | ATS Control |
|-------------------|---------------------|-------------------------|-------------------------|
| Voltage (3-Phase) | CCM Battery Voltage | Normal Available | Load Shed/Restore |
| Current (3-Phase) | 9 Analog I/O Spares | Emergency Available | Transfer Inhibit/Enable |
| Power Factor | | Normal Connected | Remote Test |
| Frequency | | Emergency Connected | Retransfer Inhibit |
| Real Power | | Test/Exercise | Relay 5 |
| Reactive Power | | Backup Source Available | Relay 6 |
| | | Low Battery Voltage* | Relay 7 |
| | | High Battery Voltage* | Relay 8 |
| | | Battery Charger Failure | - |
| | | Bypass to Normal | |
| | | Bypass to Emergency | |
| | | Transfer Pending | |
| | | 16 Customer Inputs | |

^{*} Genset Battery Voltage.

Generator Set Applications



Transfer Switch Applications



Transfer Switch Applications

The CCM (Transfer Switch) is powered by an integral rechargeable battery (with battery charger). The battery charger requires 120 VAC. If 120 VAC is not available, order the appropriate Power Transformer Kit from the table below.

| Part Number | Description (Primary Voltage) |
|--------------|---|
| 0300-4870-01 | Power Transformer Kit (208, 240, 480 VAC) |
| 0300-4870-02 | Power Transformer Kit (347, 380, 416 VAC) |
| 0300-4870-03 | Power Transformer Kit (600 VAC) |

The following Transfer Switch options are required for complete monitoring and control of an Onan Transfer Switch.

| Signal | Required Option |
|-------------------------|--------------------------|
| Normal Available | Signal Module |
| Emergency Available | Signal Module |
| Normal Connected | Normal Position Relay |
| Emergency Connected | Emergency Position Relay |
| Test/Exercise | Signal Module |
| Backup Source Available | Signal Module |
| High Genset Battery | Battery Charger Alarms |
| Low Genset Battery | Battery Charger Alarms |
| Load Shed* | Load Shed |
| Transfer Inhibit* | Power Sentry |
| Remote Test* | Power Sentry |

^{*} Transfer Switch Inputs.

Ordering Information*

| Model | Description |
|-----------|--|
| 0541-0810 | Controls Communications Module, Genset (CCM-G), FT-10 |
| 0541-0811 | Controls Communications Module, Transfer Switch (CCM-T), FT-10 |

If line-to-line voltages exceed 600 VAC, external Potential Transformers (PTs) are required. A Current Transformer (CT) Kit may also be required to monitor line currents. See PowerCommand and Network Installation and Operation Manual (0900-0529).

See your distributor for more information



Cummins Power Generation 1400 73rd Avenue N.E. Minneapolis, MN 55432 763.574.5000 Fax: 763.574.5298

www.cumminspowergeneration.com

Warning: For professional use only. Must be installed by a qualified service technician. Improper installation presents hazards of electrical shock and improper operation, resulting in severe personal injury and/or property damage.

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Warning: Backfeed to a utility system can cause electrocution and/or property damage. Do not connect generator sets to any building electrical system except through an approved device or after building main switch is open.